## POWER SYSTEM DATA

For the week ending December 7, 2001

STREAMFLOW CONDITIONS (in percent of 60 year average)	August	Sept.	Oct.	Nov.	Dec.
2000-2001 Natural Streamflow at The Dalles	66%	60%**	64%*	90%*	
Critical Year Natural Streamflow at The Dalles	85.5%		71.6%	57.2%	
1995-1999 Average Natural Streamflow					
at The Dalles		101.2%	105.0%	113.2%	
Average flows below Bonneville Nov. 29 – Dec. 5.	119.8 kcfs				
Avg. tailwater elevation below Bonneville					
Nov. 29 – Dec. 5.	13.51 ft				
FEDERAL HYDRO GENERATION	August		Oct.	Nov.	Dec
2001 Federal Hydro Generation	5,588	4,767	4,655	7,105	
1995-2000 Average Federal Hydro Generation	8,845	7,228	7,206	7,941	
HISTORIC PRICES(Dow Jones HLH month average)	August	Sept.	Oct.	Nov.	Dec
2001 Mid-C Prices in \$/megawatt-hour (See note	45.88	24.28	26.10	23.48****	
2000 Mid-C Prices in \$/megawatt-hour below)	213.44	134.80	103.69	171.98	
Dow Jones HLH firm Mid-C Prices					
For week ending Nov. 28 in \$/megawatt-hour	\$17.89 - \$27.76				
PRECIPITATION AND TEMPERATURES	August	Sept.	Oct.	Nov.	Dec
Precipitation above The Dalles as % of Avg	32%	49%	146%	79%*	
Load Center temperature departures	+0.7	+1.8	-1.6	+2.5*	
/OLUME FORECAST (as percent of average)		Sept.	Oct.	Nov.	Dec
2001 Snowpack as % of Average					
Observed January – July runoff and (%) of average					
Final Forecast at The Dalles in MAF and as a (%) of					
average					
average JanJul. vol. used by NWS is 105.9 MAF					
lowest JanJul. vol. on record is 53.8 MAF in 1977					
critical JanJul. vol. is 69.4 MAF					
POWER EXCHANGED WITH CALIFORNIA Nov. 29 – Dec. 5.					
Power sent to California ISO in MWh	0				
Power returned from California ISO in MWh	0				
Amount ISO owes BPA in MWh	0				
* Preliminary month end.					
**Observed through November 26.					
***Observed three ob New OF females transferder of months					
***Observed through Nov 25, forecast remainder of month.  ****Observed through Nov. 28 <sup>th</sup> .					

	NOTE: U	Jpdated	information	not	available
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## Reservoir elevations

DATE:	11/29/01	11/22/01	TOTAL
	CURRENT	PREVIOUS	DRAFT(-)
PROJECT	ELEV. (ft.)	ELEV. (ft.)	FILL(+)(ft.)
Libby	2421.5	2422.9	-1.4
Horse	3525.1	3525.8	-0.7
Coulee	1283.3	1286.4	-3.1
Dworshak	1521.3	1519.7	1.6